

Q4 FYE 2024 Results Briefing

Mar 2024



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Energy demand modelling aims to replicate system dynamics of the global energy system, requiring simplifications to limit a great deal of complexity. In addition, energy demand scenarios require assumptions on a variety of parameters. As such, the outcome of an given scenario using an energy demand model comes with a high degree of uncertainty. Third-party scenarios discussed in this document reflect the modelling assumptions and outputs of their respective authors, not Yinson, and their use or inclusion herein is not an endorsement b Yinson of their underliving assumptions, likelihood or probability. An reference to Yinson's support of a third-party organization within this document does not constitute or imply an endorsement by Yinson of an or all of the positions or activities of such organization.

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A more comprehensive discussion of the risk factors that may impact Yinson's business can be found in the Group's latest Annual Report, a of copy which can be found on the Group's corporate website, www.vinson.com.



Q4 FYE2024 reflections / recent announcements









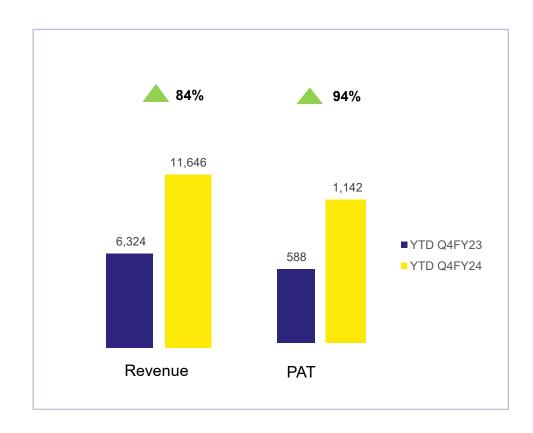
On 30 Jan 2024, Yinson Renewables acquires 97 MWp Matarani Solar Project in Peru. On 20 Mar 2024, Yinson Holdings Berhad proposed to undertake private placement for issuance of 120,000,000 new shares.



Group Financial Highlights



FYE2024 Group results overview (YoY)

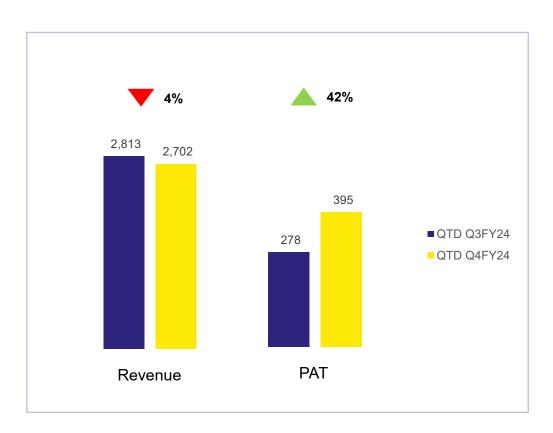


	YTD Q4 FYE 2023 (RM' mil)	YTD Q4 FYE 2024 (RM' mil)	Variance (RM' mil)
Revenue	6,324	11,646	5,322
EBITDA	1,782	3,005	1,223
PAT	588	1,142	554
PATAMI	589	964	375

- ☐ Growth of revenue mainly due to:
 - ❖ Positive contribution from EPCIC business activities from FPSO Agogo, FPSO Atlanta and non-EPCIC business activities from FPSO Anna Nery;
 - Offset by: decrease in contribution from FPSO Adoon due to disposal in Jan 2023, lower EPCIC contribution from FPSO Anna Nery due to completion of construction phase and lower EPCIC contribution from FPSO Maria Quiteria due to slower progression in FY2024.



Q4 FYE2024 Group results overview (QoQ)



	QTD Q3 FYE 2024 (RM' mil)	QTD Q4 FYE 2024 (RM' mil)	Variance (RM' mil)
Revenue	2,813	2,702	(111)
EBITDA	677	1,023	346
PAT	278	395	117
PATAMI	248	278	30

Decrease in revenue mainly due to lower contribution from EPCIC business activities from (i) FPSO Maria Quiteria and (ii) FPSO Atlanta due to slower progress as the projects are closer to completion. The above being offset by higher reported progress from FPSO Agogo and effect of charter day rate escalation determined at effective dates as stipulated in the charter contracts.







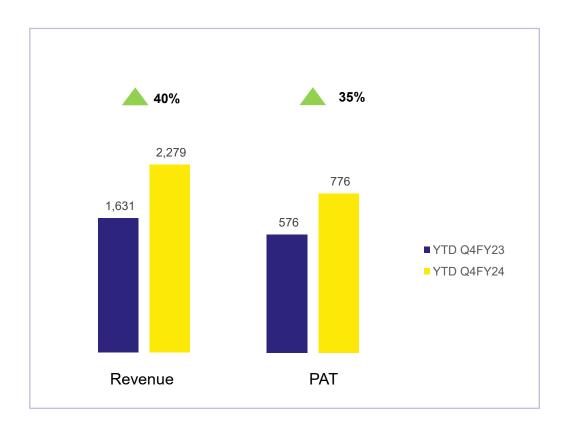
Yinson Production key highlights







FYE2024 Yinson Production Operations results overview (YoY)

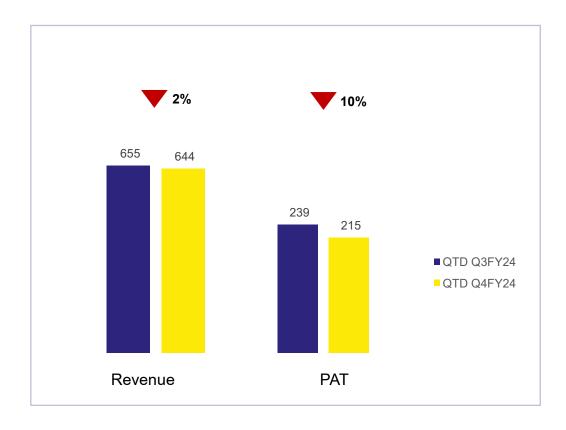


	YTD Q4 FYE 2023 (RM' mil)	YTD Q4 FYE 2024 (RM' mil)	Variance (RM' mil)
Revenue	1,631	2,279	648
Gross Profit	951	1,480	529
EBITDA	1,162	1,643	481
PAT	576	776	200
PATAMI	498	628	130

[□] Increase in revenue was due to fresh contribution from FPSO Anna Nery's operation since first oil was achieved on 7 May 2023 and rate escalation for operating FPSOs, offset by loss of revenue contribution from Adoon after disposal in Q4'FY23.



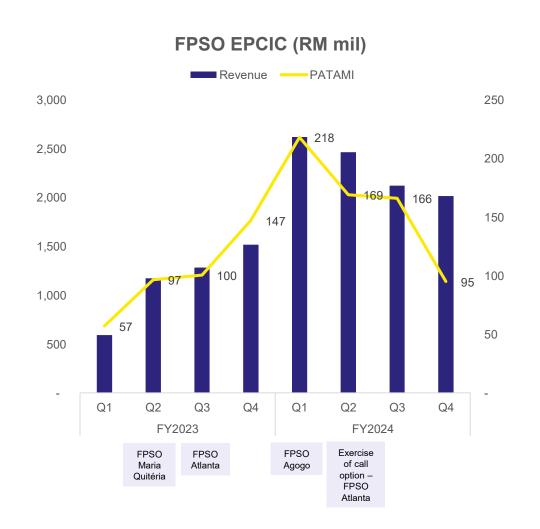
Q4 FYE2024 Yinson Production Operations results overview (QoQ)

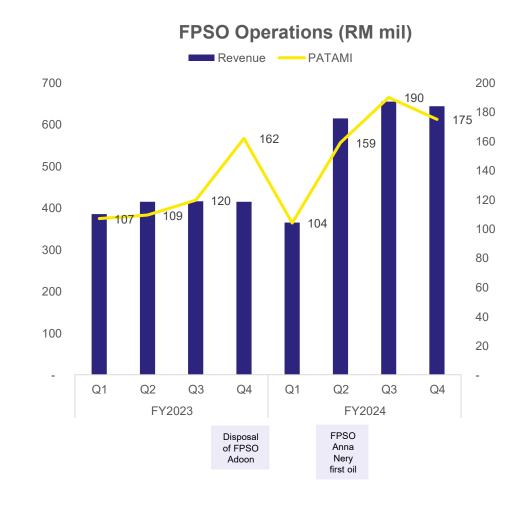


	QTD Q3 FYE 2024 (RM' mil)	QTD Q4 FYE 2024 (RM' mil)	Variance (RM' mil)
Revenue	655	644	(11)
Gross Profit	416	423	7
EBITDA	470	463	(7)
PAT	239	215	(24)
PATAMI	190	175	(15)



QoQ Yinson Production Results







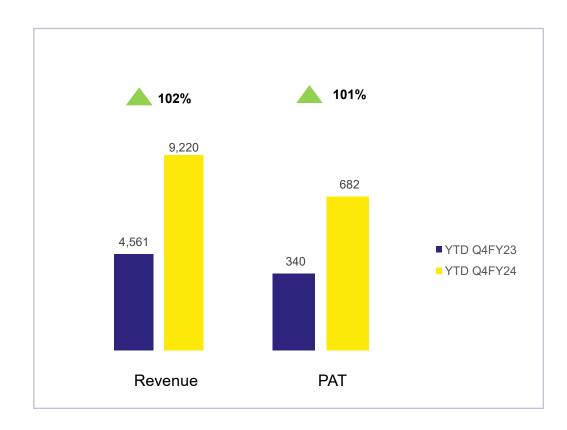
Completion status of projects under construction

Vessel	Client	Cumulative Percentage of Completion as at Q4 FYE 2024
FPSO Atlanta	Enauta	50% - 75%
FPSO Maria Quitéria	ER PETROBRAS	75% - 100%
FPSO Agogo	eni	50% - 75%





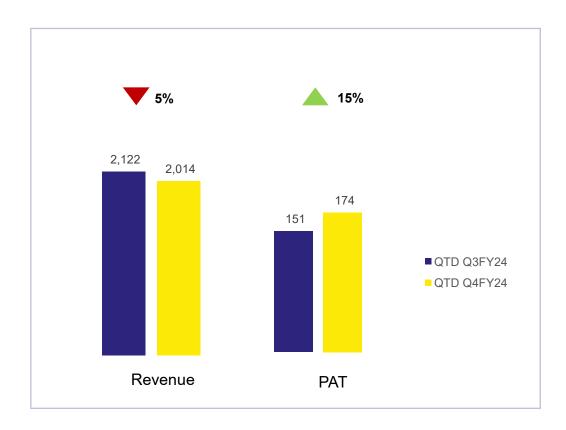
FYE2024 Yinson Production EPCIC results overview (YoY)



	YTD Q4 FYE 2023 (RM' mil)	YTD Q4 FYE 2024 (RM' mil)	Variance (RM' mil)
Revenue	4,561	9,220	4,659
Gross Profit	813	1,440	627
EBITDA	792	1,441	649
PAT	340	682	342
PATAMI	401	648	247



Q4 FYE2024 Yinson Production EPCIC results overview (QoQ)



	QTD Q3 FYE 2024 (RM' mil)	QTD Q4 FYE 2024 (RM' mil)	Variance (RM' mil)
Revenue	2,122	2,014	(108)
Gross Profit	255	476	221
EBITDA	259	471	212
PAT	151	174	23
PATAMI	165	95	(71)







Yinson Renewables key highlights

Inecosolar and
Finusolprima to
Install 264 Kwp
Rooftop Solar Panel
System at Bekasi
Factory

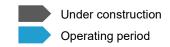
Yinson Renewables
Acquires 97 MWp
Matarani Solar
Project in Peru

Yinson Renewables
executes
USD48.8 million
Green Bridge Loan
with Natixis to partfinance the Matarani
Solar Project

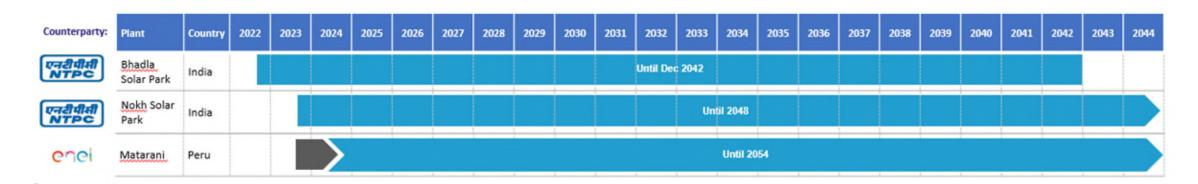


Yinson Renewables' remaining PPA breakdown

Robust revenue for renewable segment underpinned by long-term power purchase agreements ("PPA(s)")



Total forecasted revenue is ~USD1.0 billion as of 31 January 2024



COUNTERPARTY

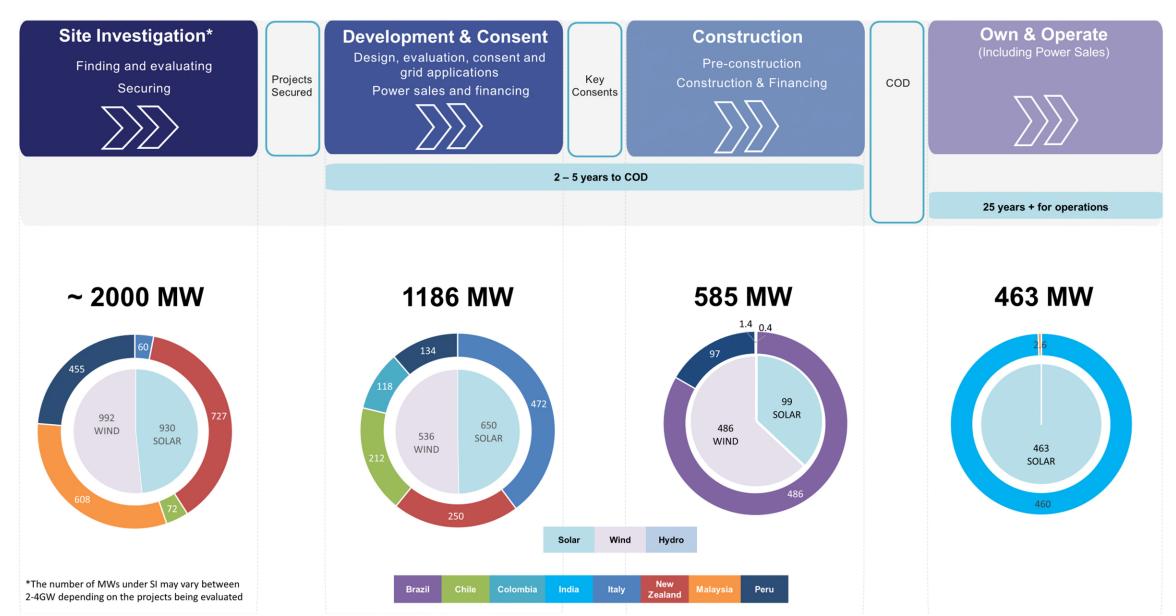


- India's largest power utility, majority owned by the Government of India
- · Baa3 Moody's
- BBB- S&P and Fitch



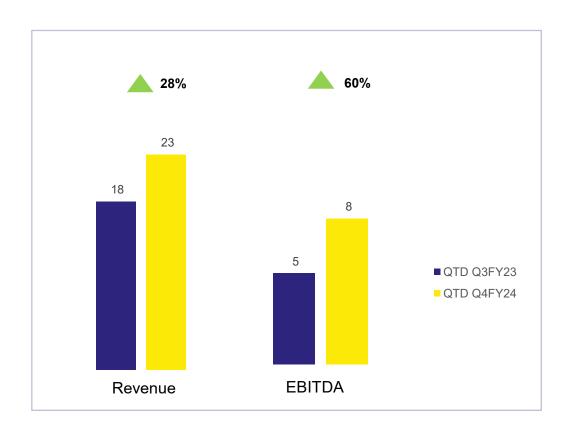
- Enel Peru is the largest private electric power generation company in Peru
- Total installed capacity of more than 1.400 (MW) and it supplies to the Peruvian National Grid

Renewables Projects Pipeline





FYE2024 Yinson Renewables results overview (QoQ)



	QTD Q3 FYE 2024 (RM' mil)	QTD Q4 FYE 2024 (RM' mil)	Variance (RM' mil)
Revenue	18	23	5
EBITDA	5	8	3
PAT	(44)	(22)	22
PATAMI	(39)	(19)	20

□ Nokh Solar Park commenced commercial operations on 3 November 2023.







Yinson GreenTech key highlights



Yinson GreenTech's Hydromover picked up the 2023 Best Electric Cargo Vessel award from Work Boat World!



Yinson GreenTech and GoCar announce partnership to promote green urban mobility

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Yinson GreenTech and BEV
Charging Company partner to
expand smart EV charging
infrastructure in Brunei

READ MORE



Yinson GreenTech and CelcomDigi announce Malaysia's first lease-to-own rydeEV electric motorcycle with a postpaid plan

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Yinson GreenTech organised a quarterly showcase (1Q2024) for investors and bankers at its Cyberjaya office.

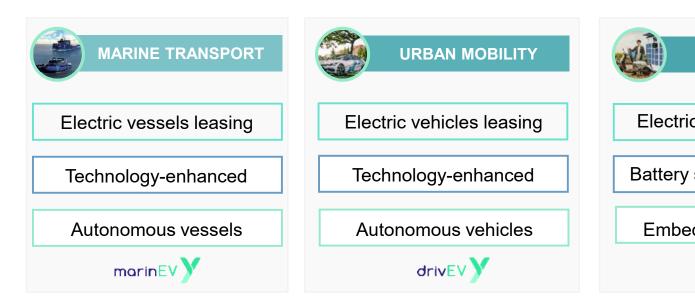


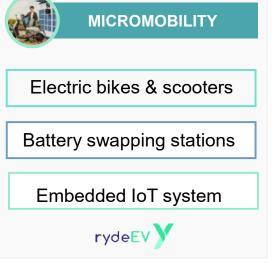
Eirik Barclay, Yinson
GreenTech CEO was
one of the featured
speakers in a panel
discussion on "EV
Ecosystem –
Electrifying Malaysia's
Charge to the Future"
at Techvolution 2024

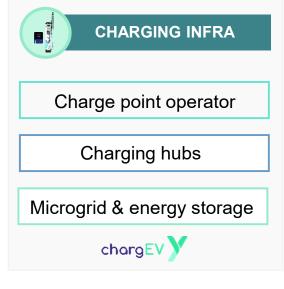
Yinson GreenTech at a glance

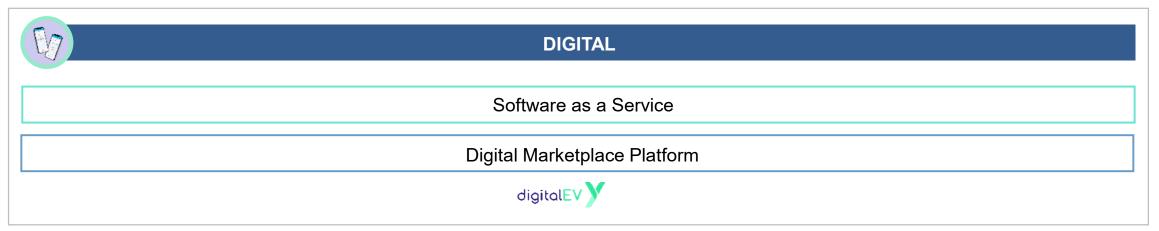


The Heart of our Business: Electrification











Group balance sheet highlights



Balance sheet summary (Q4 FYE 2023 vs Q4 FYE 2024)

Group Balance Sheet (RM'mil)			
	As at Jan 23 Audited	As at Jan 24 Unaudited	
Total Assets	19,259	28,797	
Total Liabilities	12,801	20,822	
Total Equity	6,458	7,975	
Equity - owners of the Company	4,132	5,449	
Current Assets	3,515	4,883	
Current Liabilities	3,590	4,683	
Cash	1,507	3,063	
Liquid investments	153	56	
Total Borrowings	9,584	16,319	
Borrowings – non-recourse	3,731	3,719	
Borrowings – recourse	5,853	12,600	

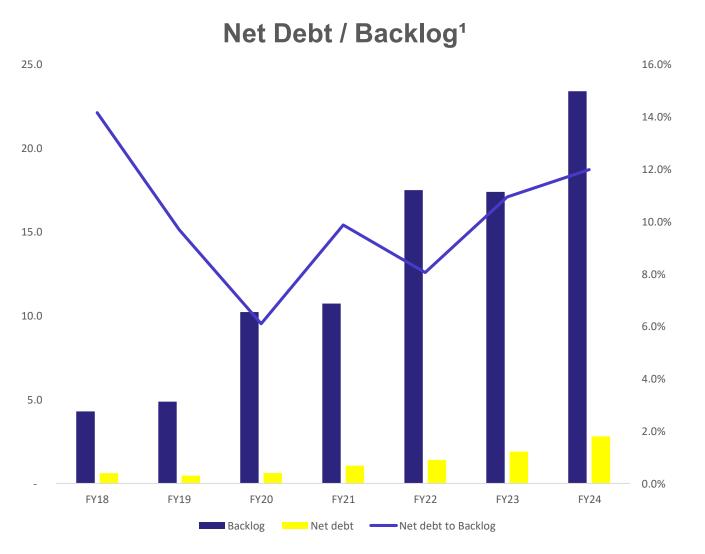
Key Financial Ratios - Group			
	As at Jan 23 Audited	As at Jan 24 Unaudited	
Net Debt/EBITDA	4.53	4.43	
Net Adjusted Debt*/ Adjusted EBITDA*	4.30	4.29	
Net Adjusted Debt*/ Adjusted Core EBITDA*	3.94	4.31	

^{*}Adjusted EBITDA includes Group's cash of joint ventures and associates' annualised EBITDA.

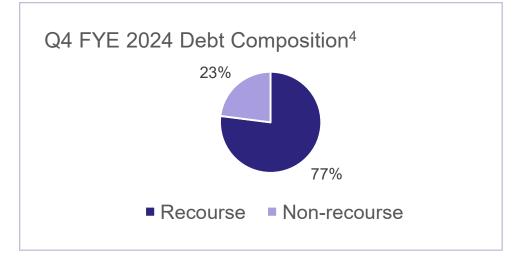


Debt enables growth

Leverage-fuelled growth underpinned by strong order book







¹ Group's backlog over firm and option periods incl. signed firm contracts for Agogo, PdB, Enauta & Matarani.

² Residual contract duration covers group's existing operational portfolio and signed firm contracts; Assets with project financing debt as of Jan'24 are FPSO JAK, FPSO Helang, FPSO Anna Nery, FPSO Maria Quitéria, FPSO Agogo and Bhadla & Nokh plants.

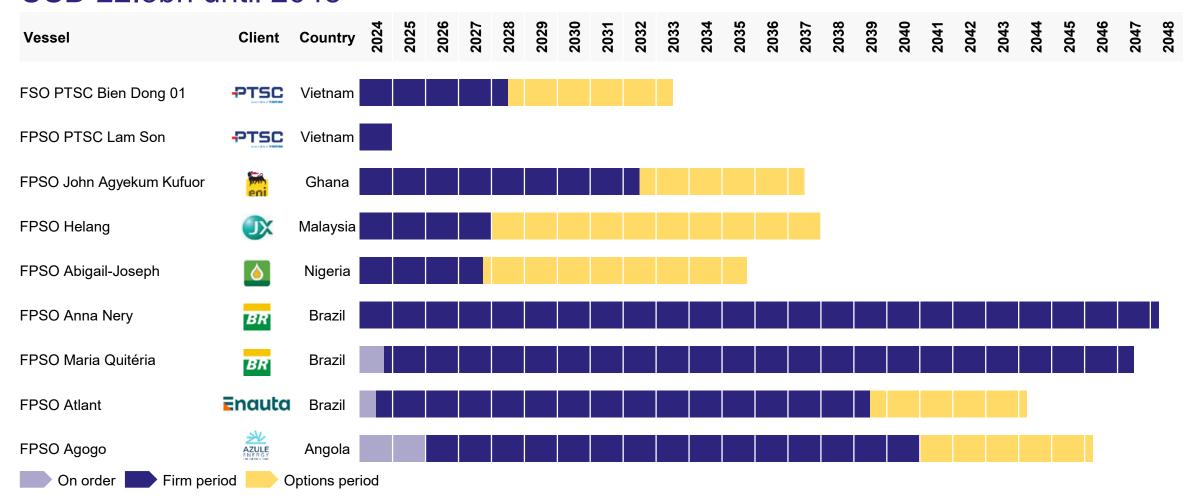
³ Weighted average residual contract duration includes option period (weighted by outstanding value of order book); weighted average project debt tenure (weighted by outstanding project debt balances).

⁴ The USD670m project financing loan raised in 2021 for FPSO Anna Nery is expected to become non-recourse in Q2 FY2025.



Appendix

Focus on long-term lease and operate contracts with a contract backlog of USD 22.3bn until 2048





Thank you!

Passionately delivering **powerful** solutions

www.yinson.com