

**FINANCIAL RESULTS  
FOR THE YEAR ENDED  
31 December 2021**

1 March 2022

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An aerial photograph of two offshore oil rigs in the ocean. The sun is high in the sky, creating a bright reflection on the water's surface. The rigs are complex structures with multiple towers and platforms. The sky is a clear blue with some light clouds. The water is dark blue with whitecaps.

# INDUSTRY UPDATE

# INDUSTRY OUTLOOK

## ECONOMIC

- Fewer restrictions globally despite rise in COVID-19
- IMF forecast global economy to grow by 4.4% in 2022
- US Fed signalling interest rate hikes in response to inflation
- Escalating geopolitical tension in Ukraine

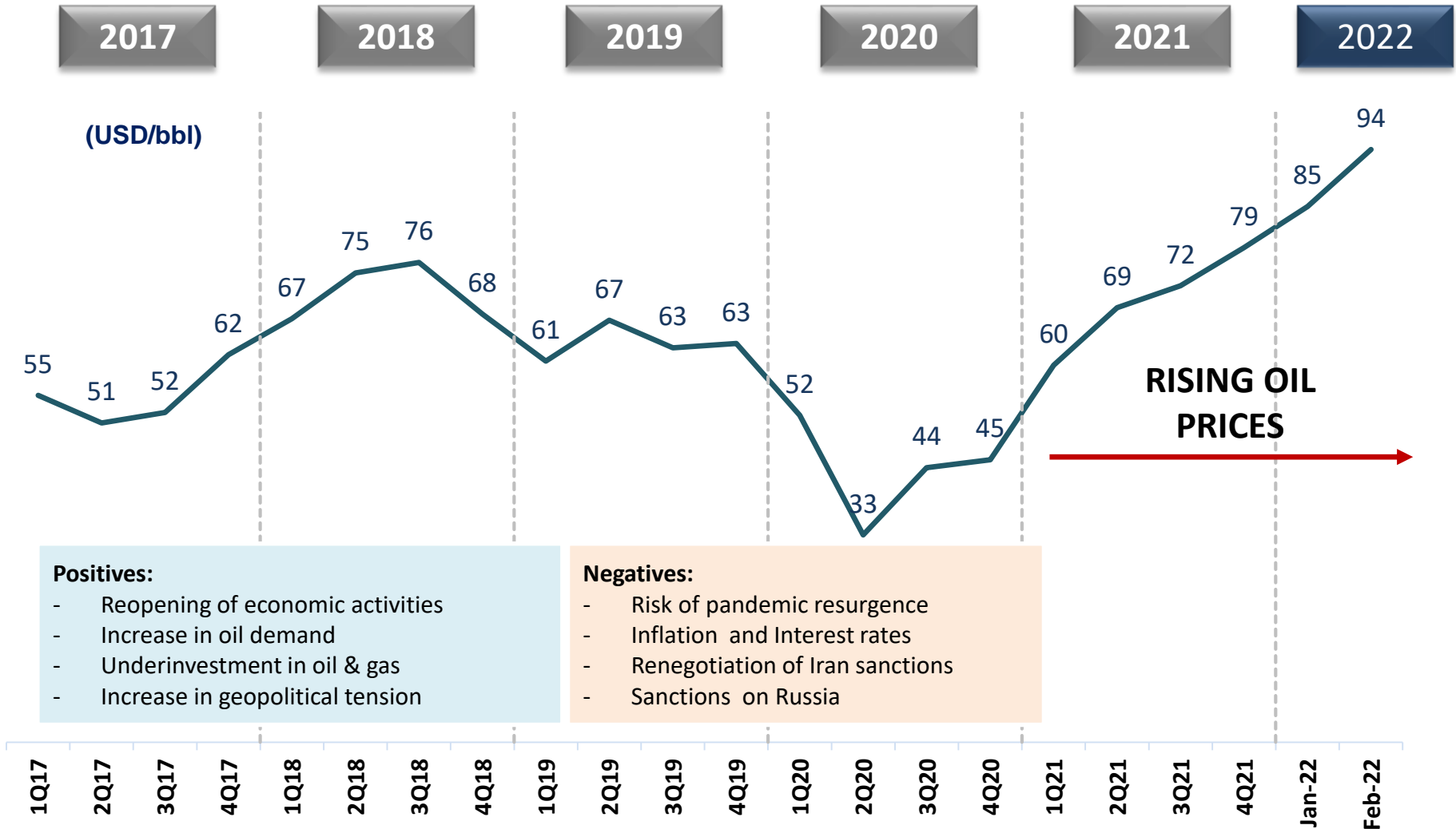
## OIL & GAS

- Global oil demand to recover to 100 mb/d, pre-pandemic levels
- US rig count and oil production increasing
- E&P Capex to grow 16% in 2022

## DRILLING RIG

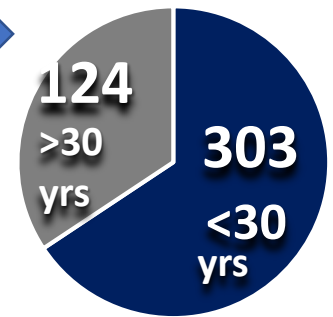
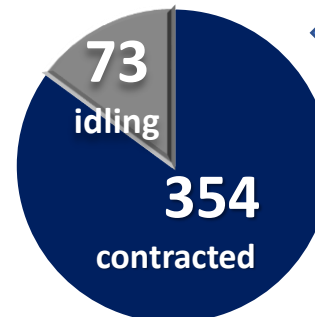
- Recovering demand for jack-up rigs while supply remains stable
- Signs of increase in jack-up rig utilization and daily charter globally
- PETRONAS Activity Outlook showing increasing drilling program up to 2024

# OIL PRICE MOVEMENT - BRENT



**OIL PRICES HAS INCREASED TO MORE THAN USD80/BBL  
SINCE ITS RUN-UP IN OCTOBER 2021**

# DRILLING RIGS OUTLOOK - SUPPLY



Potential Rigs Coming Out From The Yard	Total
2022	18
2023	9
2024	3
<b>Grand Total</b>	<b>30</b>

Source: IHS Petrodata January 2022

# DRILLING RIGS OUTLOOK - DEMAND

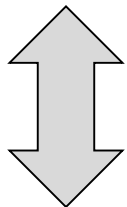
## WORLDWIDE JACK-UP DEMAND

REGION	2022A	2023F
Information as at January		
Southeast Asia (Excl. Malaysia)	30	28
Malaysia	8	8
Middle East / India	160	190
Others	156	139
<b>TOTAL</b>	<b>354</b>	<b>365</b>

## TOTAL JU DEMAND



### Historical range of Contracted Jack-up Rigs since 2010



**445** Highest (in 2014)

**380** Average

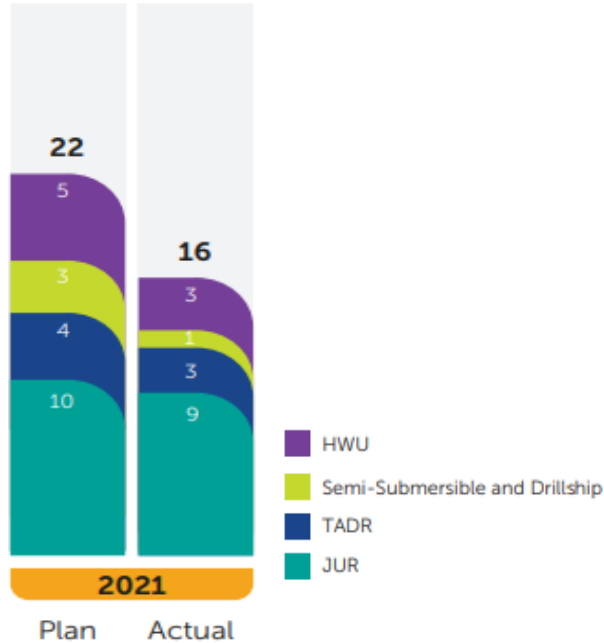
**318** Lowest (in 2017)

Marketed Utilization in Malaysia	MY	SE Asia
Marketed Rigs	11	51
Contracted Rigs	8	38
<b>Utilization</b>	<b>73%</b>	<b>75%</b>

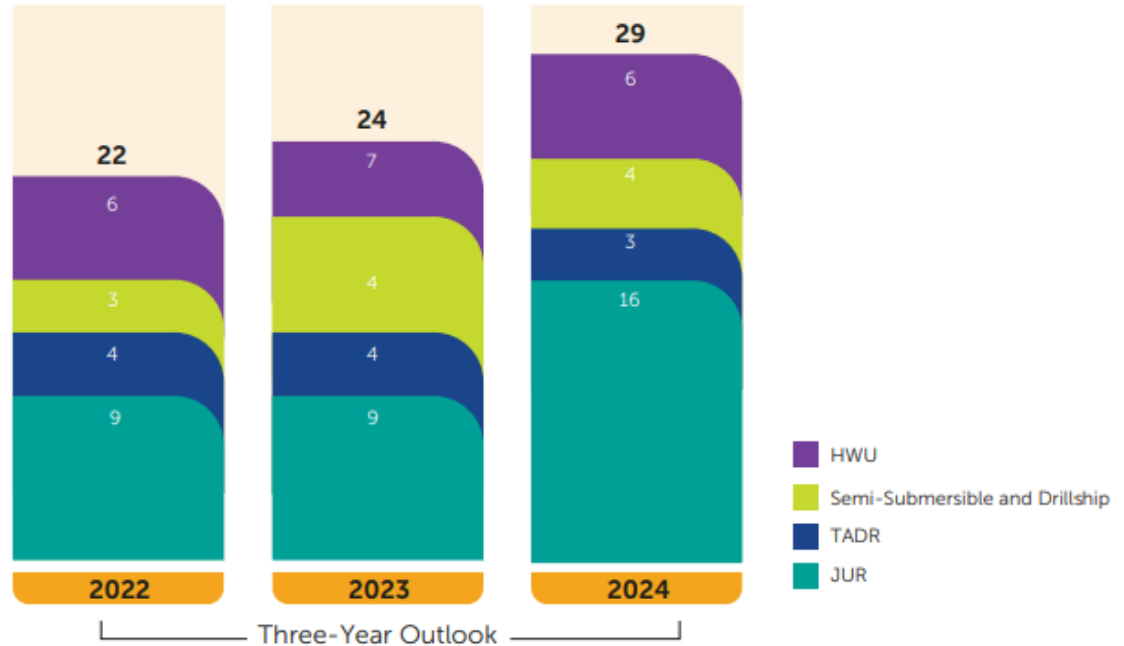
Source: IHS Petrodata January 2022

# PETRONAS ACTIVITY OUTLOOK

## 2021 Plan vs Actual



## Drilling Rigs and HWUs Outlook 2022-2024 (released December 2021)



### Medium Term Outlook – Post 2024

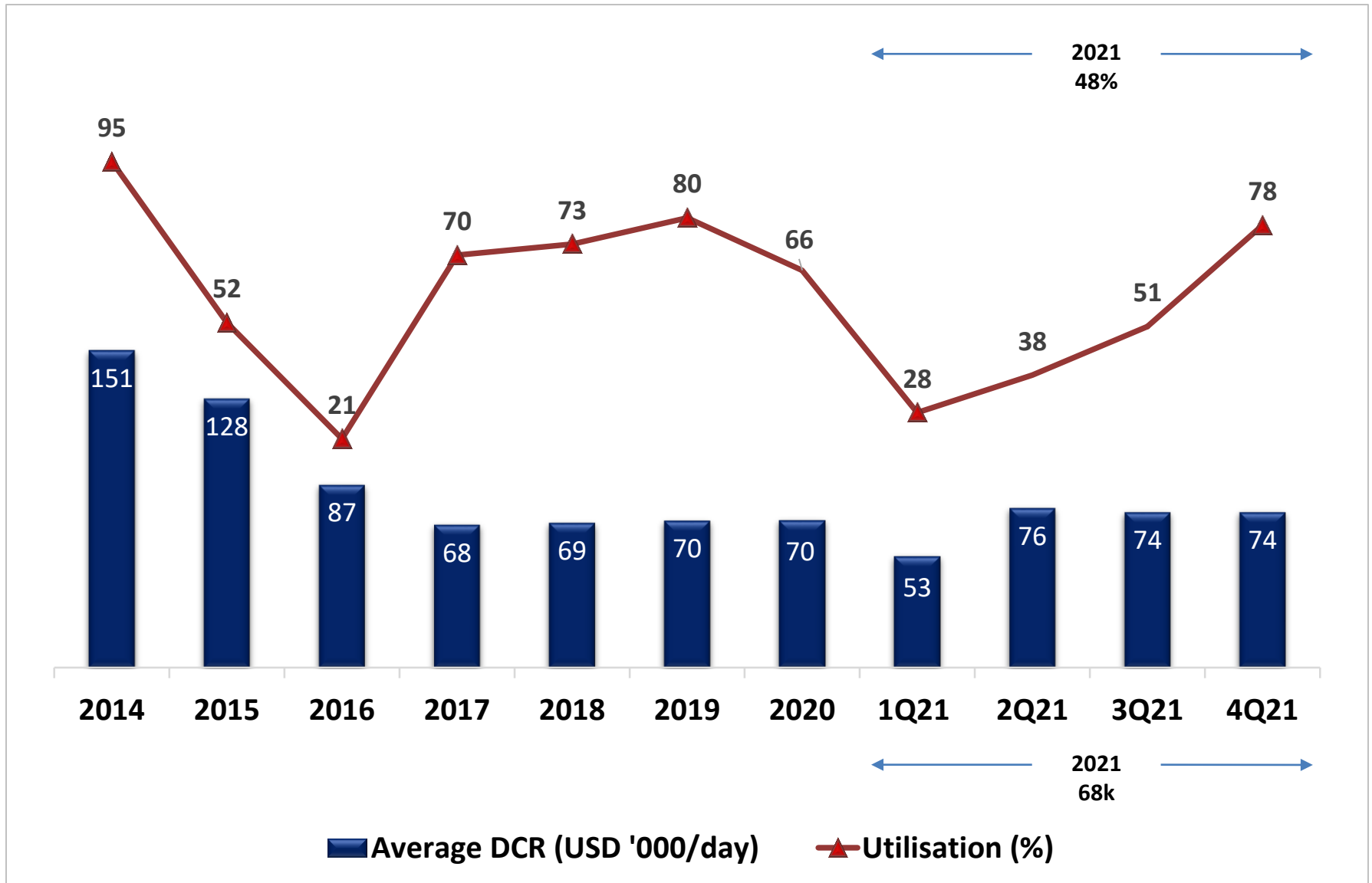
- Positive outlook is expected for drilling rig activities
- Focus on upgrading the rig capability and integrated scope operations





# COMPANY OUTLOOK

# RIG UTILISATION AND AVERAGE DAILY CHARTER RATE



# LATEST ORDER BOOK STATUS

## Total Contract Value

**RM 550 m**  
**+**  
**RM 187 m**  
**(option)**  
**=**  
**RM 737 m**

## Remaining Order Book

**RM 408 m**  
**+**  
**RM 187 m**  
**(option)**  
**=**  
**RM 595 m**



*As at January 2022*

**NAGA 2**



**SOMV**

**NAGA 3**



**WARM  
STACK**

**NAGA 4**



**SHELL**

**NAGA 5**



**Upgrading  
Works**

**NAGA 6**



**WARM  
STACK**

**NAGA 8**



**C. HESS**

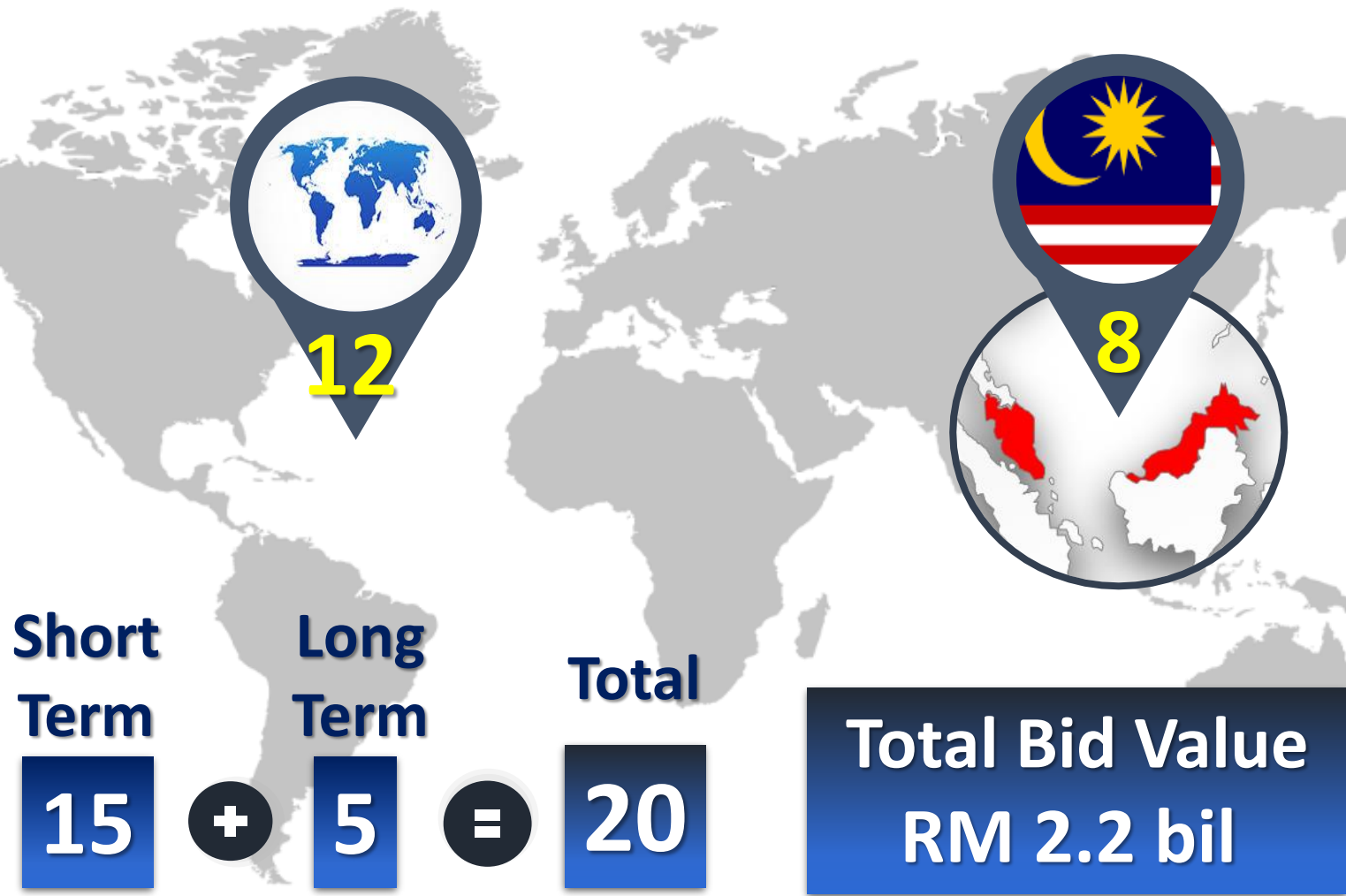
**GAIT 6**



**Exxon  
Mobil**

*As at February 2022*

# CURRENT TENDER ACTIVITIES



As at January 2022

# MAJOR SHAREHOLDERS

## VELESTO energy



54.4%



and PNB Funds

Urusharta  
Jamaah

4.9%



1.0%



4.0%

**OTHERS**

30.2%



3.8%



1.7%

*Foreign  
shareholding: 3.6%*

As at 31 December 2021

An aerial photograph of an offshore oil rig in the middle of the ocean. The rig is a complex structure with various levels and equipment. Several support vessels, including tugboats and barges, are positioned around the rig, connected by thick black hoses. The water is a deep blue color. The word "FINANCIALS" is overlaid in large white letters across the center of the image.

# FINANCIALS

# 4Q 2021 KEY FINANCIAL HIGHLIGHTS

AVERAGE  
UTILISATION

**78%**

3Q21 : 51% / 4Q20 : 50%

AVERAGE  
DAY RATE

**USD74k**

3Q21 : 74k/ 4Q20 : 66k

OPERATIONAL  
EFFICIENCY

**98%**

3Q21 : 97% / 4Q20 : 98%

REVENUE

**RM158m**

3Q21 : 92m / 4Q20 : 99m

EBITDA

**RM53m**

3Q21 : (4m) / 4Q20 : 85m

CORE PAT

**RM7m**

3Q21 : (56m) / 4Q20 : (492m)

LAT after EI

**RM5m**

3Q21 : (52m) / 4Q20 : (493m)

# FY 2021 KEY FINANCIAL HIGHLIGHTS

AVERAGE  
UTILISATION

**48%**

2020 : 66%

AVERAGE  
DAY RATE

**USD68k**

2020 : 71k

OPERATIONAL  
EFFICIENCY

**98%**

2020 : 98%

REVENUE

**RM378m**

2020 : 546m

EBITDA (\*)

**RM20m**

2020 : 263m

CORE LAT (\*)

**(RM186m)**

2020 : (7m)

LAT after EI

**(RM91m)**

2020 : (492m)

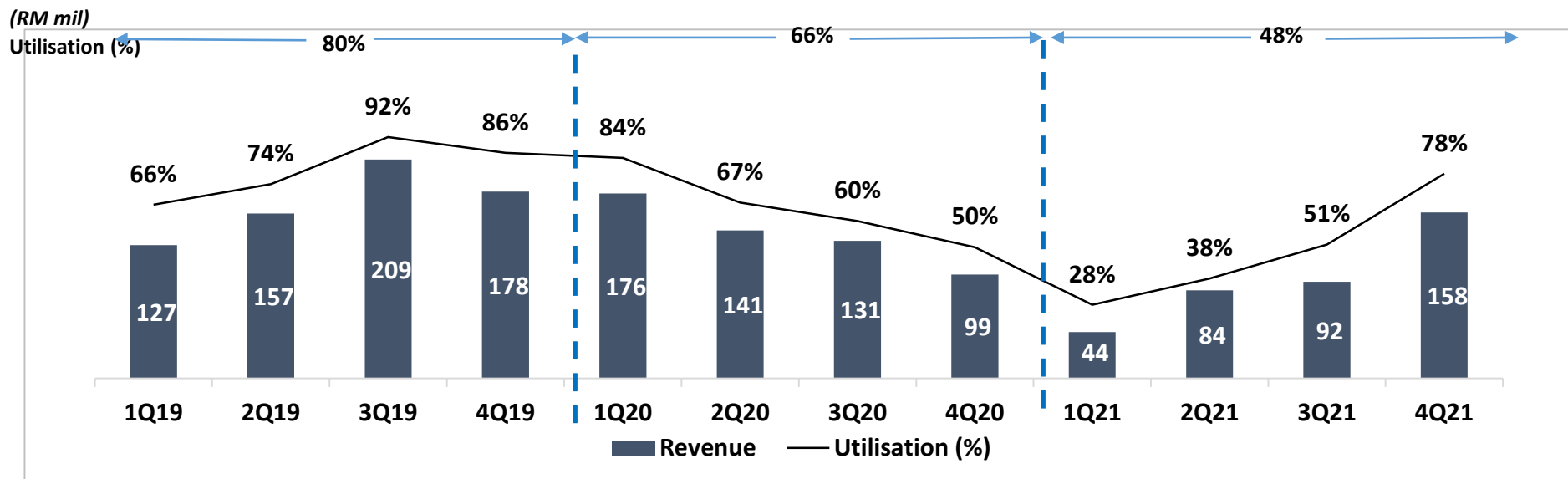
(\*) Note:

2021: Excludes Assets written-off RM466m and Insurance claims – RM561m

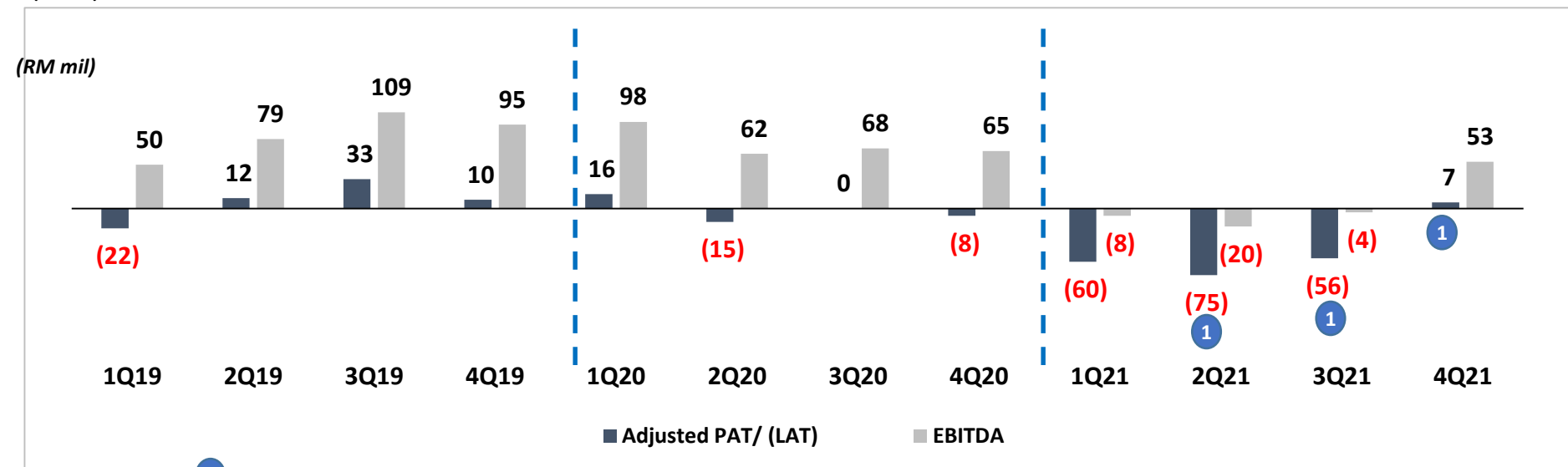
2020: Excludes Impairment RM461m and Accelerated Depreciation – RM23m



# EVOLUTION OF PERFORMANCE - QUARTERLY



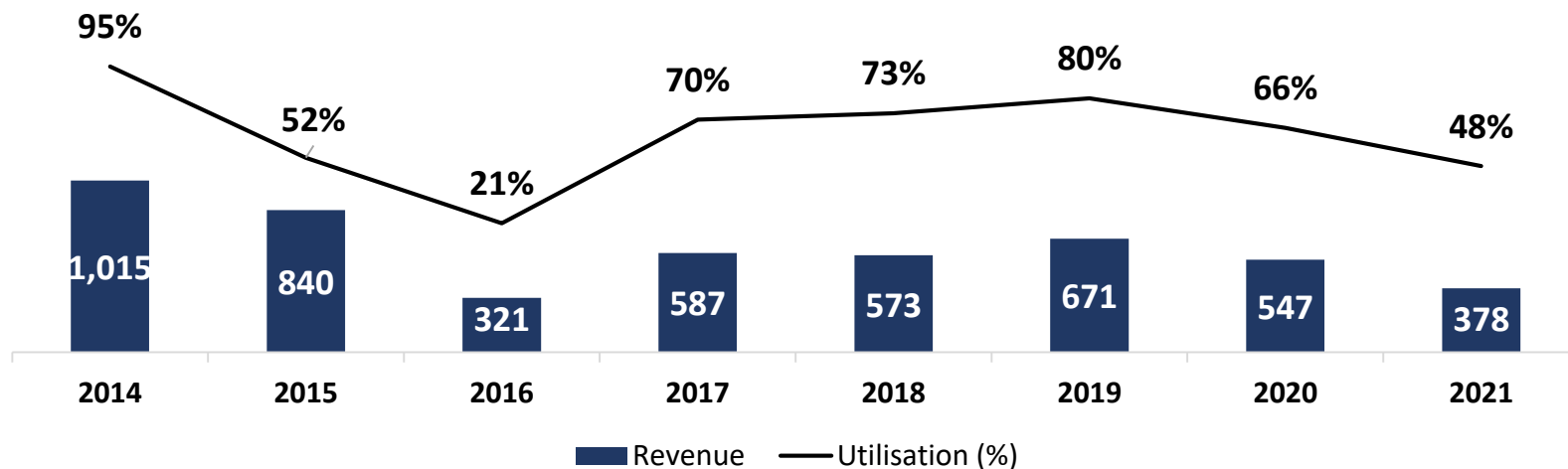
DCR (USD 'k)	1Q19	2Q19	3Q19	4Q19	1Q20	2Q20	3Q20	4Q20	1Q21	2Q21	3Q21	4Q21
DCR (USD 'k)	69	71	70	71	71	72	72	66	53	76	74	74



<sup>1</sup> Excluding write-off of assets and insurance claim for NAGA 7

# EVOLUTION OF PERFORMANCE – ANNUAL

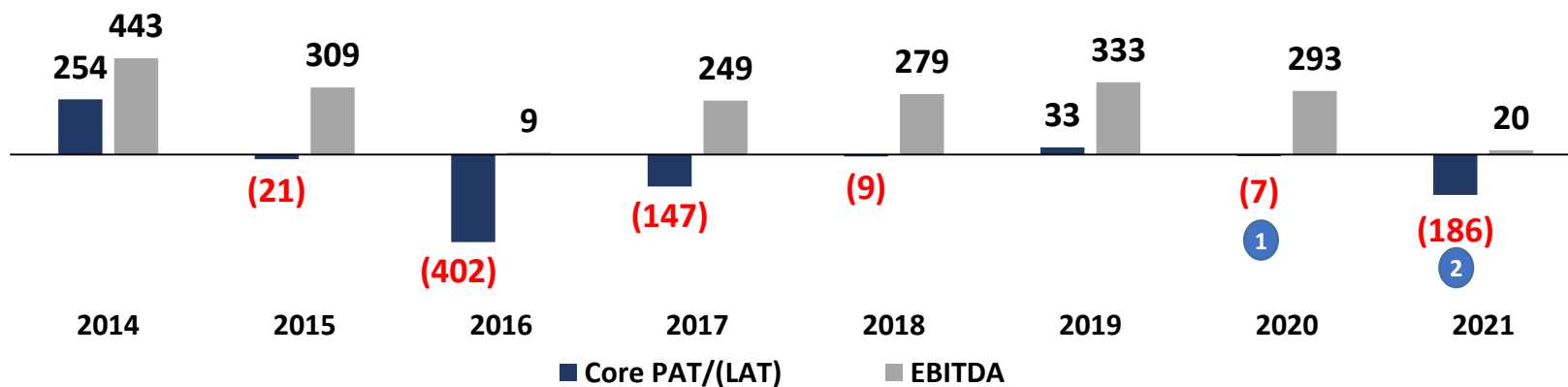
(RM mil)



DCR  
(USD 'k)

151	128	87	68	69	70	70	68
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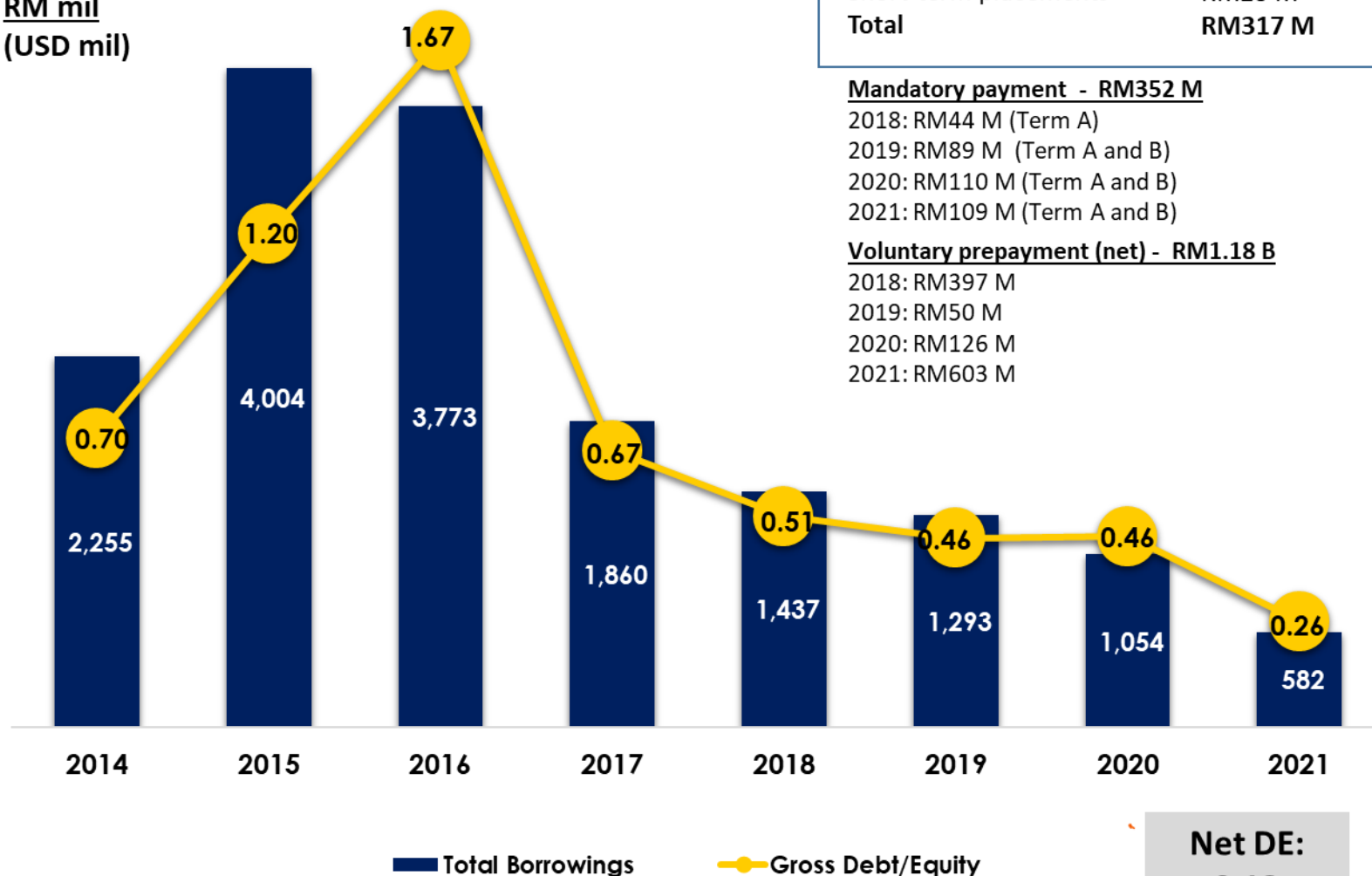
(RM mil)



<sup>1</sup> Excludes Impairment and Accelerated Depreciation    <sup>2</sup> Excludes Assets written-off and Insurance claims

# MAINTAINING LOW DEBT/ EQUITY RATIO

RM mil  
(USD mil)



Cash & cash equivalents	RM294 M
Short-term placements	RM23 M
<b>Total</b>	<b>RM317 M</b>

### Mandatory payment - RM352 M

- 2018: RM44 M (Term A)
- 2019: RM89 M (Term A and B)
- 2020: RM110 M (Term A and B)
- 2021: RM109 M (Term A and B)

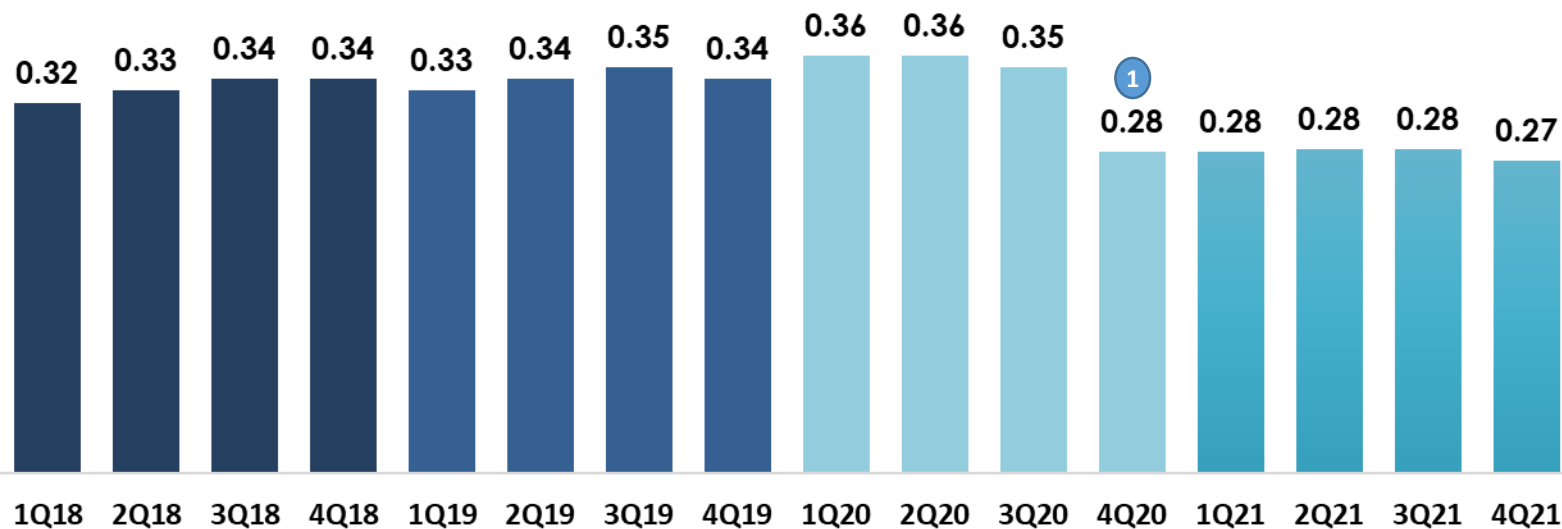
### Voluntary prepayment (net) - RM1.18 B

- 2018: RM397 M
- 2019: RM50 M
- 2020: RM126 M
- 2021: RM603 M

**Net DE:**  
**0.12**

# NET ASSET PER SHARE

RM



<sup>1</sup> Due to impairment and accelerated depreciation of assets

Share Price  
28/02/2022

**RM 0.120**

Market Capitalisation  
28/02/2022

**RM 0.99 billion**

An aerial view of an offshore oil rig and a support vessel on the ocean. The rig is a tall, lattice-structured tower in the distance, and the support vessel is a red and white ship in the foreground. The sky is blue with scattered white clouds.

# MOVING FORWARD

# WHAT ARE WE DOING

## **Ensure Operational Excellence**

- Maintain strong HSE performance
- Focus on operational efficiencies

## **Ensure Commercial Competitiveness**

- Upgrade Technical Capabilities(Offline Capability)
- Explore collaborative Commercial model with clients and partners

## **Maintain strong Financial Discipline**

- Continued with rigorous cost saving initiatives
- Maintain strong D/E ratio
- Improve Financial operational efficiency

An aerial photograph of a large offshore oil rig, viewed from directly above. The rig is a complex of white and grey metal structures, with two prominent green helipads on opposite sides. The rig is situated in the middle of a vast, deep blue ocean. A dark horizontal band is superimposed across the center of the image, containing the text 'THANK YOU' in large, white, bold, sans-serif capital letters.

**THANK YOU**



Q & A