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#### **INDUSTRY OUTLOOK**

#### The two shocks of COVID-19 and oil price collapse are intertwined

#### **ECONOMIC**

- COVID prevention lower measures lead to restricted movement and lower economic activities
- IMF expects global growth to contract by 4.4% 2020; and a long, uneven and uncertain ascent in 2021 onwards

#### **OIL & GAS INDUSTRY**

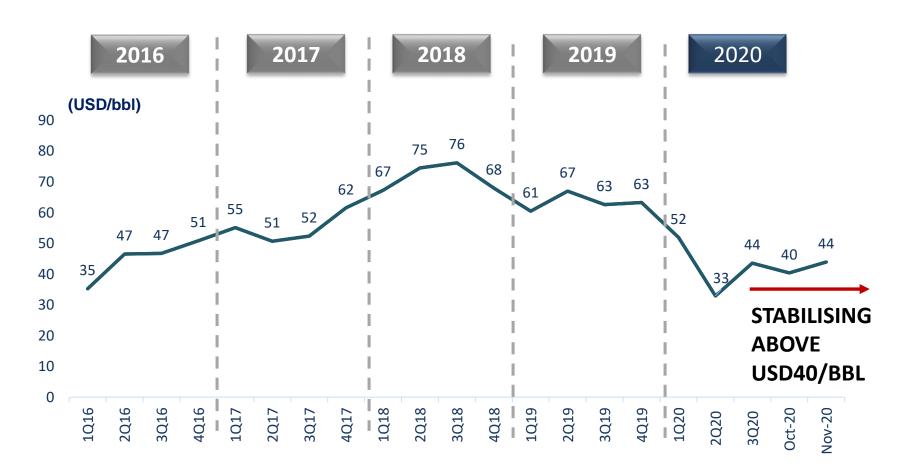
- EIA forecasts global oil demand expected to fall by ~8.6 mil bbl/day in 2020
- Production cuts led by OPEC+ reducing their surplus capacity to 7.7 mil bpd
- Recovery in demand expected to reduce inventories in 2H 2020

#### **DRILLING RIG OUTLOOK**

- IEA expects Global
   Upstream E&P
   Investments to drop by
   35% in 2020
- Global jack-up demand expected to drop to 327 rigs in 2021 from 380 rigs in early 2020
- Utilisation and daily charter rates continue to be under pressure

Downside risk of further disruptions due to lockdowns balanced with prospects of developing a vaccine and recovering oil demand

# OIL PRICE MOVEMENT - BRENT



ALTHOUGH OIL PRICES ARE STILL ~30% LOWER THAN 2019 LEVELS, IT HAS BEEN STABILISING ABOVE USD40/BBL FOR THE PAST SIX MONTHS;



Source: Markets Insider

# DRILLING RIGS OUTLOOK - SUPPLY



minus



Jack-up Rigs Available for Contract

440

# Lesser rigs available in the future

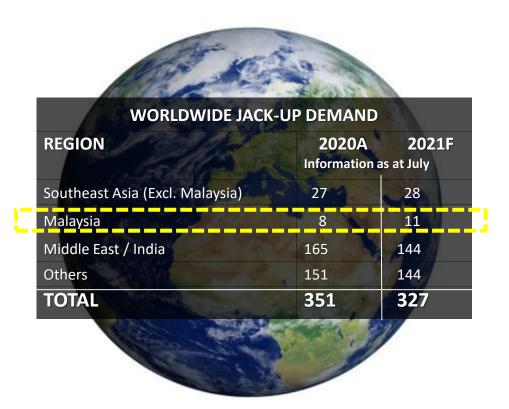
Potential Rigs Coming Out From The Yard	Total
Total	41

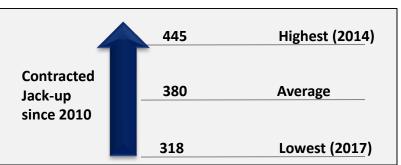
Source: IHS Petrodata October 2020

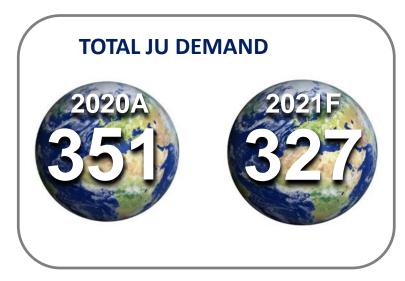




# **DRILLING RIGS OUTLOOK - DEMAND**







Source: IHS World Rig Forecast: Short Term Trends October 2020

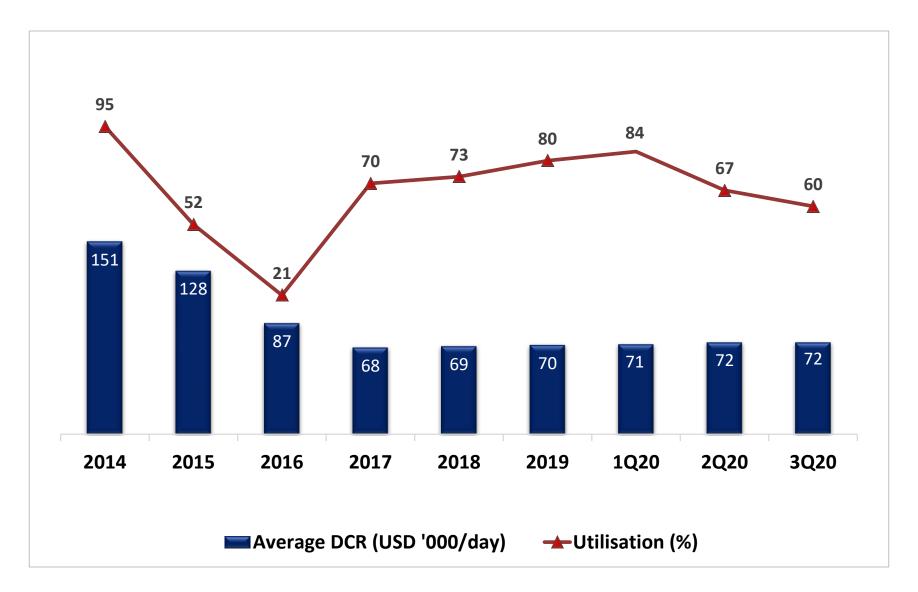
Utilisation in Malaysia	
Total Rig in Malaysia	14
Working	8
Average Contracted Rig Utilisation	57%

Source: IHS Petrodata October 2020





#### RIG UTILISATION AND AVERAGE DAILY CHARTER RATE





# LATEST ORDER BOOK STATUS

#### **Total Contract Value**

RM 1.69 b
+
RM 0.90 b
(option)
=
RM 2.58 b

#### **Remaining Order Book**

RM 0.45 b
+
RM 0.20 b
(option)
=
RM 0.65 b



**PCSB** 



**IDLE** 



DALA NAGA 5

IDLE



**PCSB** 



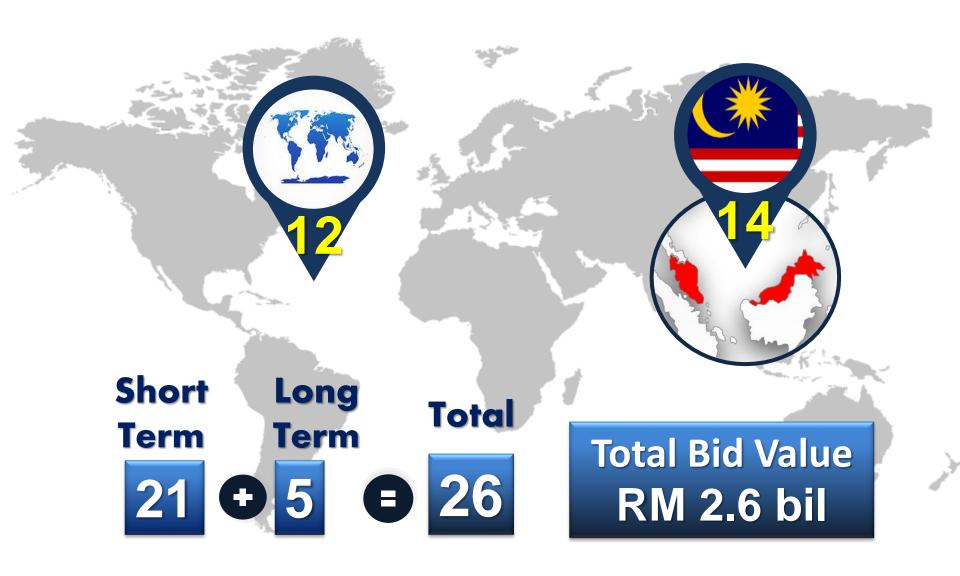
SHELL



**UWILD** 



# **CURRENT TENDER ACTIVITIES**





As at 31 October 2020

#### **MAJOR SHAREHOLDERS**

# VELESTO energy

\* PNB

57.2%

\* PNB
Permodalan Nasional Berhad
and PNB Funds

Urusharta Jamaah

5.0%

Public Mutual

1.6%

Vanguard

1.6%

32.6%

Manulife

**KWAP** 

1.1% 0.9%

Foreign

shareholding: 4.4%



As at 12 November 2020

# FINANCIALS 13

# **3Q 2020 KEY FINANCIAL HIGHLIGHTS**

AVERAGE UTILISATION

AVERAGE DAY RATE

OPERATIONAL EFFICIENCY

60%

2Q20:67% 3Q19:92% USD72k

2Q20: 72k 3Q19: 70k 96%

2Q20:99% 3Q19:98%

**REVENUE** 

**RM131m** 

2Q20 : 141m 3Q19 : 209m **EBITDA** 

RM68m

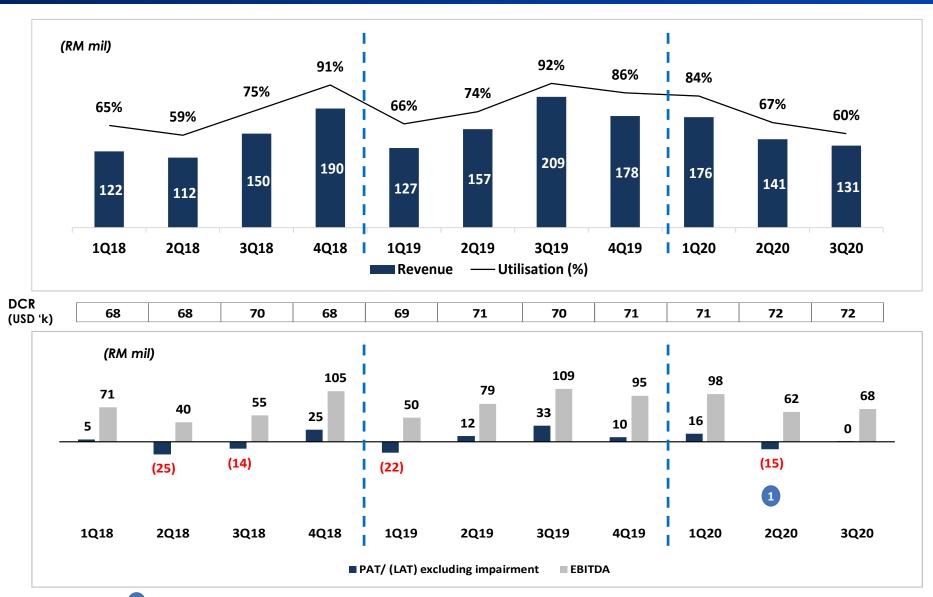
2Q20:62m 3Q19:109m PAT/(LAT)

**RM0.5**m

2Q20 : (15m) 3Q19 : 33m



#### **EVOLUTION OF PERFORMANCE**





# RENEWED FOCUS ON COST SAVINGS

#### **TARGETING RM20M COST SAVINGS FOR FY2020**

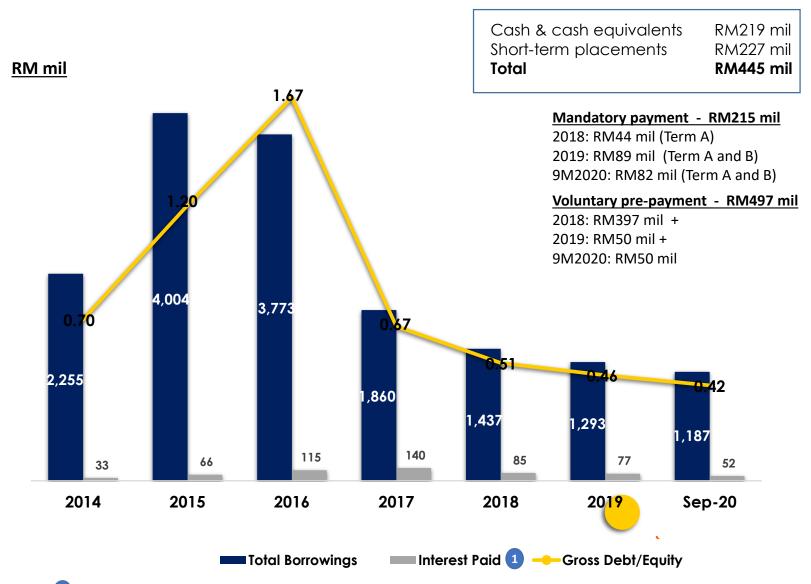


#### **Major Drivers**

- 1. Procurement
- 2. Repair & Maintenance
- 3. Idle Rig Management
- 4. Personnel Costs
- 5. Early Loan Repayment



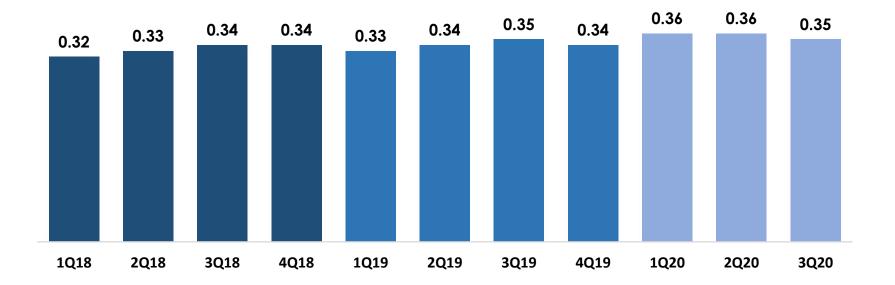
# MAINTAINING LOW DEBT/ EQUITY RATIO





Average interest rates (i) December 2019: 5.2% (ii) September 2019: 3.6%

#### **NET ASSET PER SHARE**



Share Price 26/11/2020 RM 0.135



Market Capitalisation
26/11/2020

RM 1.11 billion



# **KEY FINANCIAL RATIOS**

Financial Ratios	2014	2015	2016	2017	2018	2019	YTD Sept 2020
Utilisation (%)	95	52	21	70	73	80	68
Average Daily Charter Rate (USD' 000)	151	128	87	68	69	70	72
Revenue (RM mil)	1,015	840	321	587	574	671	448
Revenue growth (%)	37.6	(17.2)	(61.8)	82.9	(2.2)	16.9	(9.1)
EBITDA margin (%)	43.7	36.8	2.9	42.4	47.1	49.2	51.3
PAT/ (LAT) margin excluding impairment (%)	25.0	(2.5)	(125.3)	(25.1)	(1.6)	4.9	0.3
Earnings/ (Loss) per share attributable to equity holders of the Company (sen)	11.66	-17.08	-54.46	-36.79	-0.24	0.40	0.02
Total borrowings (RM mil)	2,254	4,004	3,773	1,860	1,437	1,293	1,187
Gross debt to equity ratio	0.70	1.20	1.67	0.67	0.51	0.46	0.42
Net debt to equity ratio	0.34	0.91	1.42	0.43	0.37	0.33	0.26
EBITDA / Interest (x)	17.0	4.8	0.1	1.8	3.2	4.1	4.5

VELESTO energy

1 Compared with 9M 2019

#### SUSTAINABILITY HIGHLIGHTS



#### **VELESTO ADDED TO THE FTSE4GOOD BURSA MALAYSIA INDEX IN JUNE 2019**



















Tier 1 (Setting the Pace)

for Sustainability disclosures by BURSA Malaysia **Top 25% by ESG Ratings** 

amongst PLCs in **FBMKLCL** assessed by FTSE Russell

Included in

FTSE4Good **Bursa Malaysia** Index

#### **6 United Nations**

Sustainability Development Goals ("UN SDGs") adopted by VELESTO; UN SDG 3, UN SDG 4, UN SDG 5, UN SDG 7, UN SDG 8, UN SDG 14

#### **THEME SCORES**

**Pillars** 

**Environment** 

Social

Governance

**Aggregate** 

June 2020 (out of 5)

2.3

2.6

5.0

3.3

#### **TFCD Recommended Disclosures**



**Metrics and targets** 



Risk management



Strategy



Governance



#### PROPOSED SHARE CAPITAL REDUCTION

#### **Details of the Proposal**

The reduction and cancellation of RM2.21 billion of the issued share capital of the Company and corresponding elimination accumulated losses, pursuant to Section 116 of the Companies Act, 2016 ("Act").

Unaudited 31.12.2019 RM mil	Company Before	Company After	Group Before	Group After
Share Capital	4,055	1,845	4,055	1,845
Accumulated Profit/ (Losses) (*)	(2,172)	38	(2,146)	63
Other Reserves	291	291	893	893
Total Shareholders' Equity	2,174	2,174	2,802	2,802
Net Asset per share (sen)	0.26	0.26	0.34	0.34



#### Progress Update - Completed

1.	Shareholders approval at 10th AGM of VEB	29 Jun 2020
2.	Application to High Court	25 Aug 2020
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3. Obtained court order 13 Oct 2020

4. Lodgement of order and completion of Proposal 21 Oct 2020





<sup>(\*)</sup> Assumption: After estimated expenses of RM250k



# **CURRENT OUTLOOK**

Potential economic recovery due to improved outlook for COVID-19 vaccine

Brent oil price has started to increase steadily since mid-November to around USD48/barrel

The oil price outlook is expected to be better in 2021

General market sentiment has recovered to pre-COVID levels

Oil majors are reevaluating their mid-term development plans based on the latest developments



#### WHAT ARE WE DOING

Continue to pursue contracts in the domestic market

**Actively tender in regional and global markets** 

**Continue to improve operational and financial efficiencies** 

**Enhance cost cutting measures and prioritising expenses** 

Reevaluating CAPEX requirements due to potential higher activities

Developing new capabilities and expanding asset workscope





